

# ANALYSIS AND COMPARISON OF DIFFERENT MPPT METHODS IN PV POWER SYSTEMS

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# *Abstract*

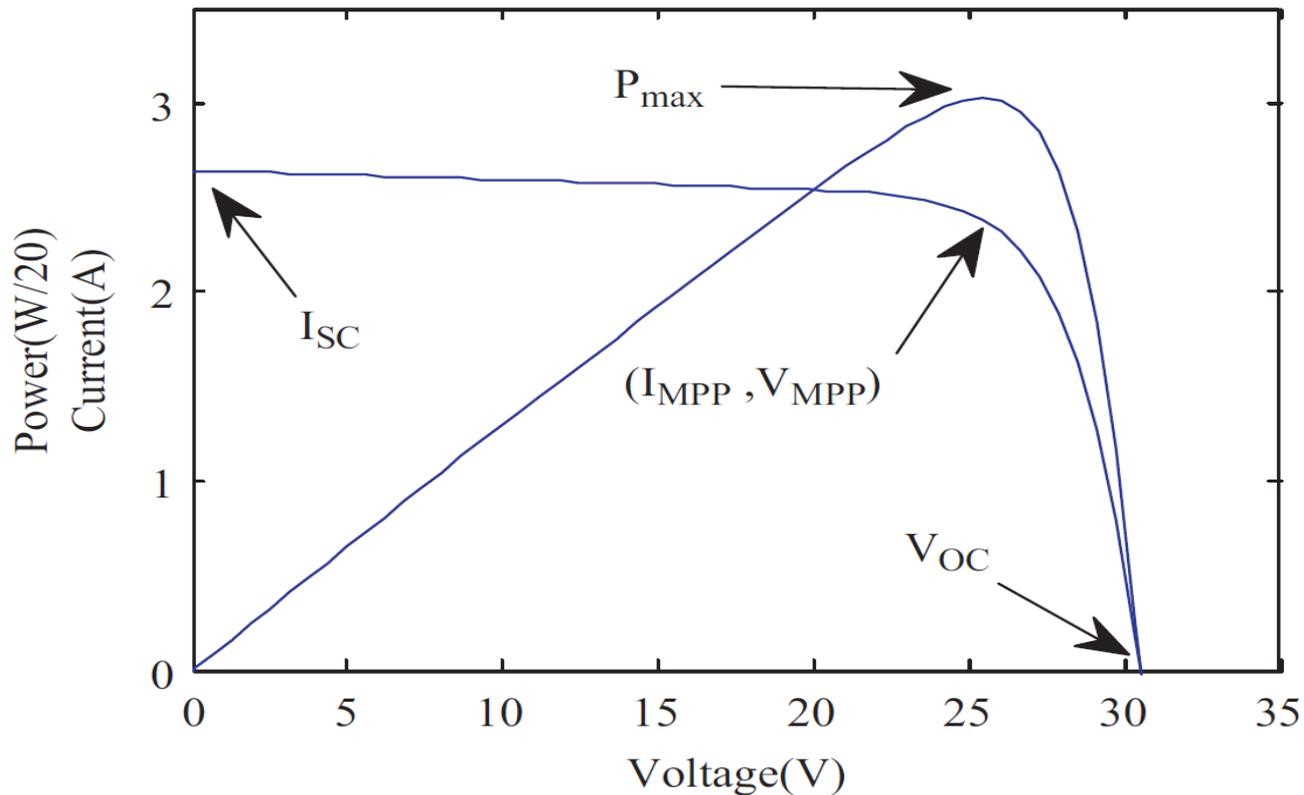
The paper presents an overview of the state and comparative analysis of different methods of the maximum power point tracking (MPPT - Maximum Power Point Tracking) of the PV power system. Optimal algorithms have been proposed for the given configurations and conditions.

**Key words:** MPPT; PV systems; Partial shading conditions; Performance evaluation



# INTRODUCTION

The voltage and current of the solar panel, ie its power, depend on several factors, the most important of which are the intensity of solar radiation and ambient temperature.



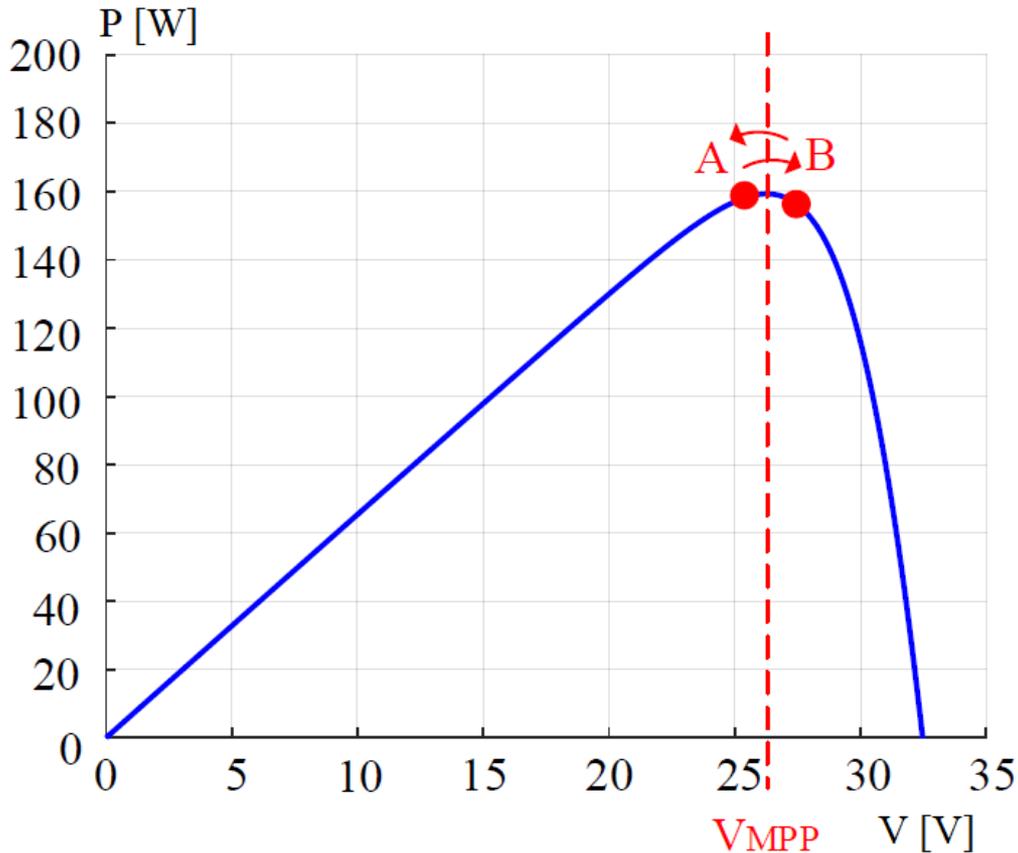
# INTRODUCTION

Therefore, it is necessary to insert a converter (DC / DC or DC / AC) between the solar panel and the load, which have the function of finding and monitoring the maximum power point of the solar panel, or adjusting the load to the operating conditions of the solar panel. The process of tracking the maximum power point of solar panels is called the MPPT (Maximum Power Point Tracking) procedure. MPPT algorithms also determine the operating point of the inverter.

Several different MPPT algorithms have been developed, such as: P&O (perturbation and observation), incremental conductance method, no-load voltage methods, solar panel short-circuit current methods, phase-logic method, neural network-based methods, etc.



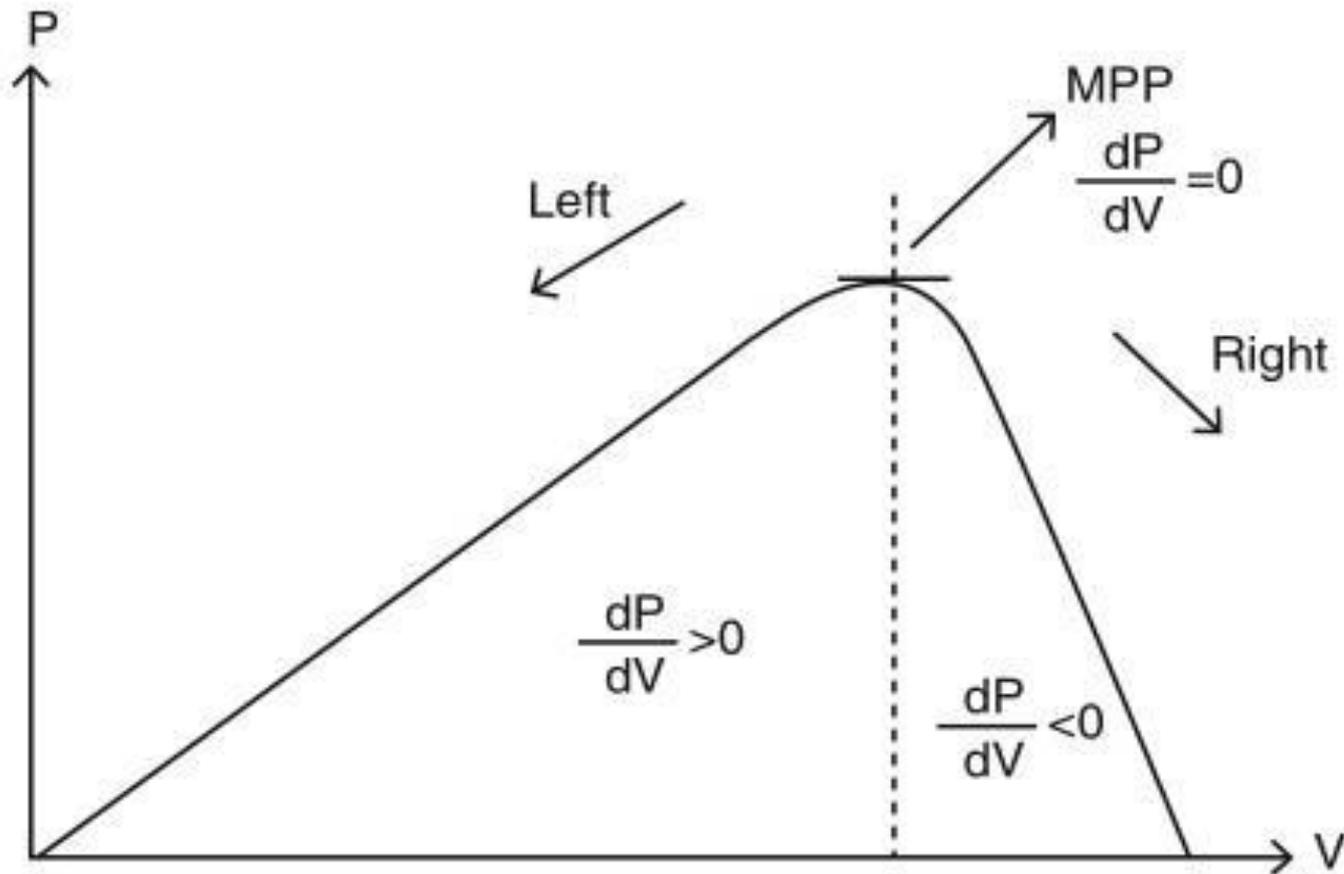
# *Perturbation and observation algorithm (P&O)*



The perturbation and observation algorithm is based on the perturbation of the DC-DC converter duty cycle and the perturbation of the DC line operating voltage between the photovoltaic module and the converter. The change in voltage is caused by the perturbation of the converter duty cycle. If there is an increase in power, the perturbation is maintained in the same direction, and if the power decreases, the direction of the next perturbation changes

## *Incremental conductance algorithm*

The incremental conductance algorithm modifies the voltage relative to the voltage corresponding to the point of maximum power. It is based on the incremental and instantaneous conductivity of the photovoltaic module.



## *Idle fractional voltage algorithm*

The no-load fractional voltage algorithm is based on an almost linear relationship between the no-load voltage and the voltage at the point of maximum power of the photovoltaic module, through variable values of temperature and radiation:

$$V_{MPP} \approx k_1 V_{OC}$$

The coefficient of proportionality depends on the type of photovoltaic module and needs to be determined. Most often, its value ranges from 0.71 to 0.78. This method works by periodically measuring the no-load voltage, which requires a short-term shutdown of the converter. To avoid this, an unloaded pilot cell is installed, from which the no-load voltage is determined.

## *Fractional short circuit current*

Just like in the fractional open circuit voltage method, there is a relationship, under varying atmospheric conditions, between the short circuit current  $I_{SC}$  and the MPP current,  $I_{MPP}$ , as is shown by:

$$I_{MPP} \approx k_2 I_{SC}$$

The coefficient of proportionality  $k_2$  has to be determined according to each PV array, as in the previous method happened with  $k_1$ . The constant  $k_2$  is between 0.78 and 0.92.

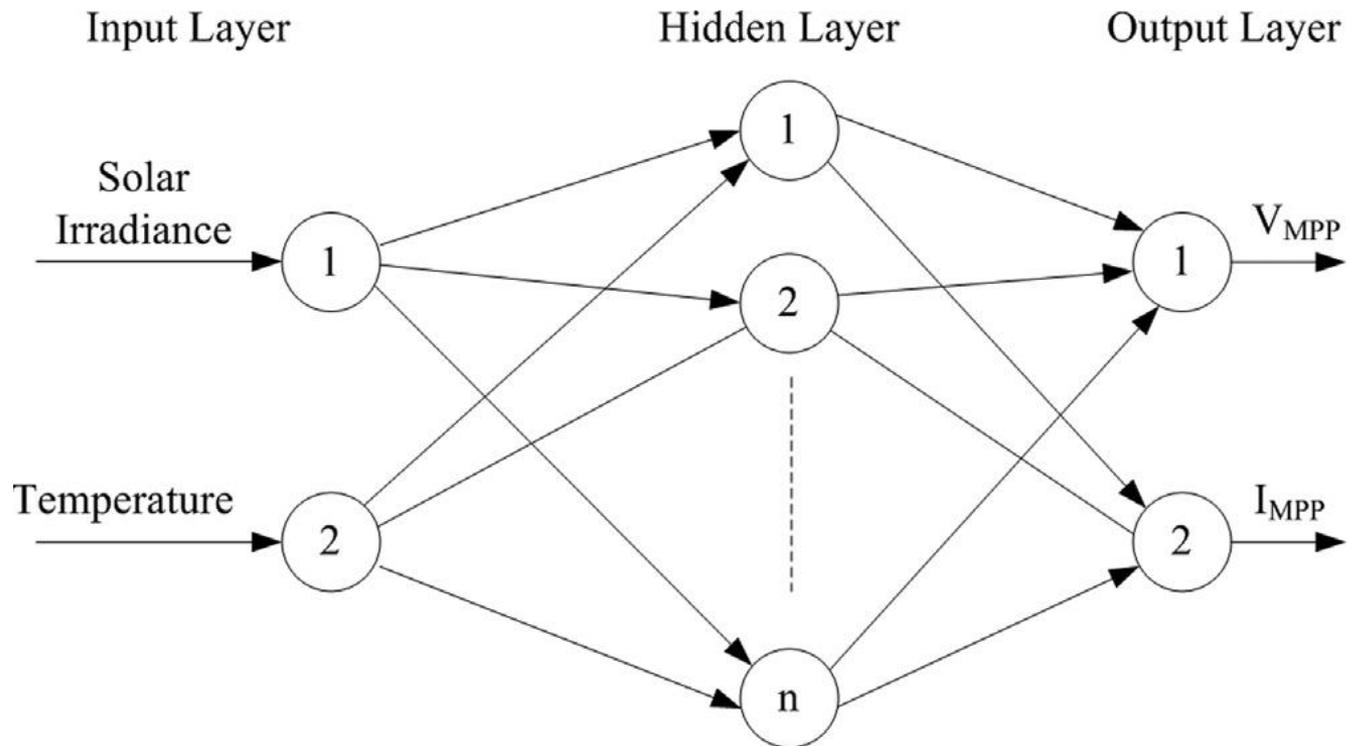
## *Extremum Seeking Control method (ESC)*

ESC is a robust and adaptive control techniques for non linear dynamic uncertain systems. It is based on theories namely averaging theory, adaptive control and singular perturbation techniques. The objective of ESC is to rapidly reach the MPP despite uncertainties and disturbances on the PV panel and the load. The reference current is perturbed by a sinusoidal modulation. The power got at the output of the PV system is high pass filtered, to get only effect of the perturbation.



# *Artificial neural network (ANN)*

ANN is a representation of interconnected artificial neurons (nodes), similar to the structure of the biological brain. In general ANN consists of three layers: input, hidden and output. The irradiance, temperature,  $V_{oc}$ , and  $I_{sc}$  are normally used as input layer, while the output may be in the form of voltage, duty cycle or current depending. In each layer the numbers of nodes are defined by the user and varied based on the requirement.



## *Comparison of MPPT methods*

MPPT method	<i>Complexity</i>	<i>Convergence speed</i>	<i>Sensed parameters</i>	<i>Efficiency</i>
Open circuit voltage	Low	Medium	Voltage	Low (86%)
Short circuit current	Medium	Medium	current	Low (89%)
Artificial neural networks	High	Fast	Depends	High (98%)
Fuzzy logic	High	Fast	Depends	High
P&O (fixed perturbation size)	Low	Low	Voltage and current	Low
P&O (variable perturbation size)	Medium	Fast	Voltage and current	High (96%)
ESC	Medium	Fast	Voltage and current	High (97%)
<u>IncCond</u>	Medium	Depends	Voltage and current	High



## *CONCLUSION*

The advantages and disadvantages of the most commonly used MPPT methods are discussed, including ease of implementation, costs as well as all hardware requirements. The requirements are often conflicting, so it is always necessary to find the optimal solution. In addition to the developed optimization methods, the experience and creativity of the designer are also required. In further research, special attention will be paid to the integration of microprocessor control MPPT and related electronics, the application of embedded systems and IoT.





# Thank you for your attention

